# LUNA2000-(5-30)-S0

# **Quick Guide**

Issue: 01

Part Number: 31500GCU

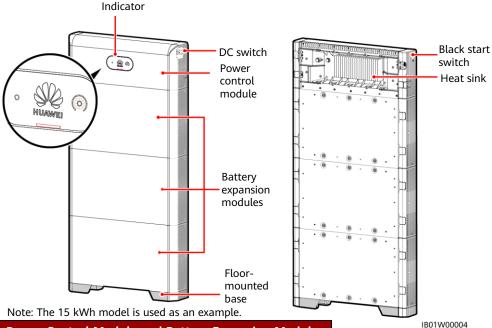
Date: 2021-04-01



## **Product Overview**

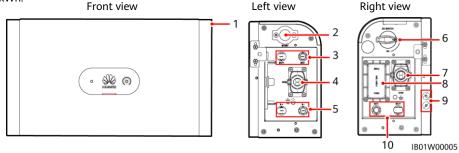
### LUNA2000 Battery Appearance

The LUNA2000 battery is applicable to the grid-tied or off-grid systems of residential rooftop PV plants. It can store and release electric energy based on service requirements.



## Power Control Module and Battery Expansion Modules

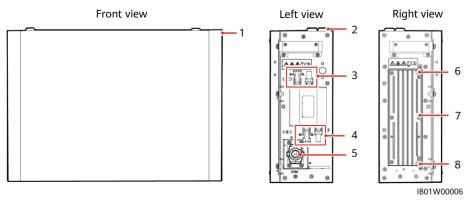
The LUNA2000 battery consists of a power control module and battery expansion modules. The power control module is 5 kW, and a battery expansion module has a standard capacity of 5 kWh.



- (1) Power control module (DCDC) (2) Black start switch
- (4) COM port (COM) (5) Battery cascading (6) DC switch (DC SWITCH) terminals (B+/B-)
- (7) COM port (COM) (8) Fuse point
- (9) Ground
  - (10) Battery terminals (BAT+/BAT-)

(3) Battery terminals

(BAT+/BAT-)



(1) Battery expansion module

(7) Heat sink

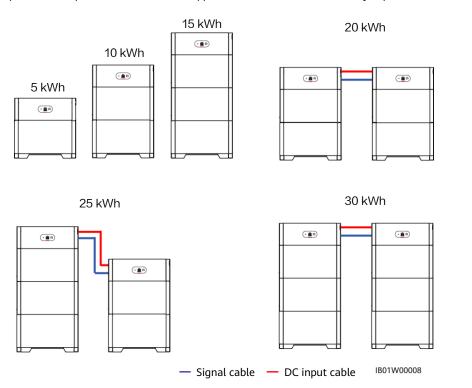
- (2) Boss for alignment
- (3) Battery cascading terminals (B+/B-)

(6) Ground point

- (4) Battery cascading terminals (B+/B-)
- (5) COM port (COM)
- (8) Ground point

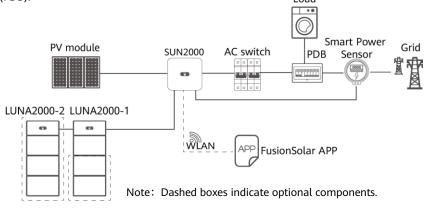
## **Battery Capacity Description**

The battery supports power and capacity expansion. Two power control modules can be connected in parallel. One power control module supports a maximum of three battery expansion modules.



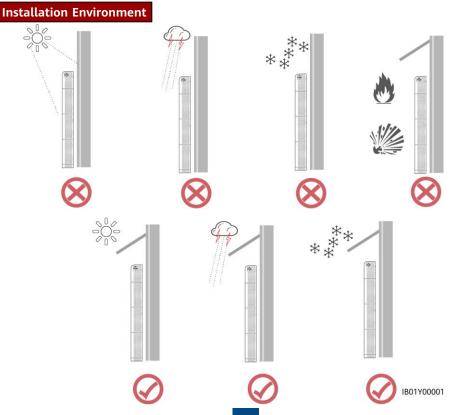
### Residential Rooftop PV System for Grid Connection

The residential rooftop PV system for grid connection generally consists of the PV module, LUNA2000 battery, grid-tied inverter, management system, AC switch, and power distribution box (PDB).

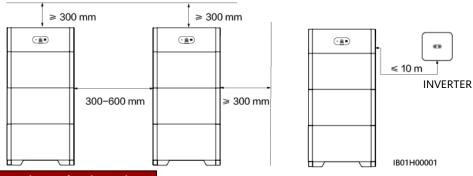


## 2 Device Installation

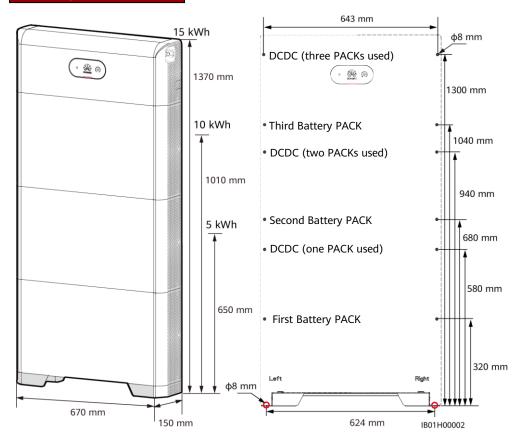
## 2.1 Installation Requirements



### **Installation Space**



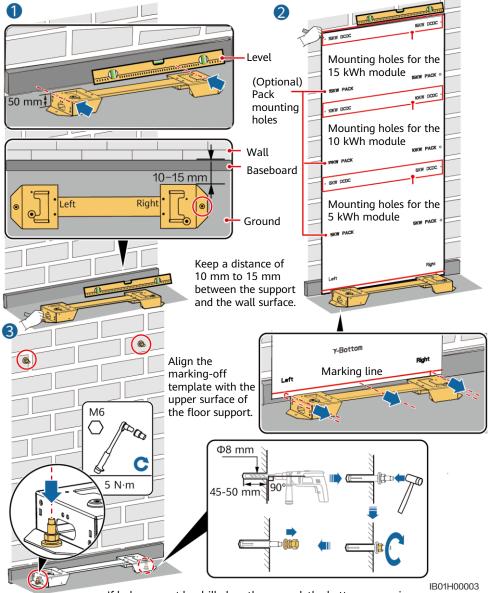
## **Mounting Hole Dimensions**



## 2.2 Installing the Floor Support

#### **⚠** DANGER

Avoid drilling holes in the water pipes and cables buried in the wall.



If holes cannot be drilled on the ground, the battery expansion modules must be secured on the wall.

#### ☐ NOTE

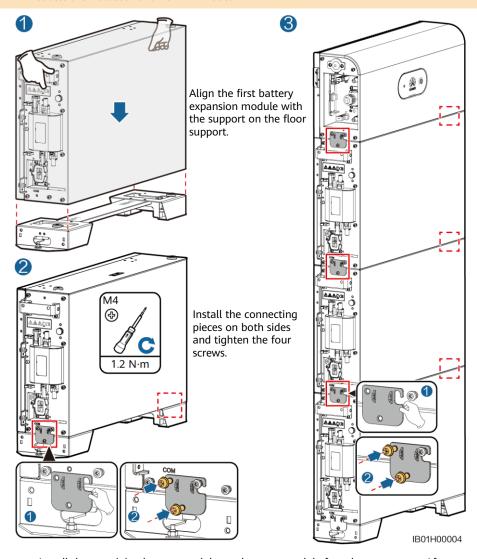
- The M6x60 expansion bolts delivered with the battery are mainly used for solid concrete walls and concrete floors. If other types of walls and floors are used, ensure that the walls and floors meet the load-bearing requirements (one battery expansion module weighs 50 kg) and select the bolts by yourself.
- The power control module (DCDC) must be fixed on the wall. If the device is installed in an area prone to earthquakes or vibration, you can mark the battery module mounting holes and drill holes to install expansion bolts in step 2.

## 2.3 Installing Battery Expansion Modules

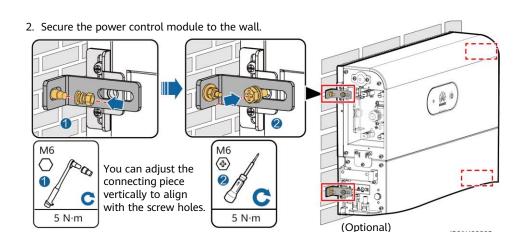
1. Install the battery expansion modules and power control module on the support.

#### NOTICE

- · The following describes how to install the battery expansion modules for a 15 kWh model.
- The installation of battery expansion modules for 5 kWh and 10 kWh models is the same.
   One battery expansion module is installed for a 5 kWh model, and two battery expansion modules are installed for a 10 kWh model.



Install the remaining battery modules and power module from bottom to top. After installing a module, secure the left and right connecting pieces, and then install the next module.

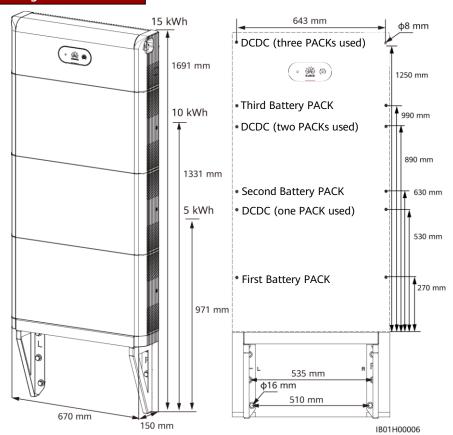


IB01H00005

3. (Optional) Secure the battery expansion modules to the wall by referring to step 2.

## 2.4 Wall-mounted Installation

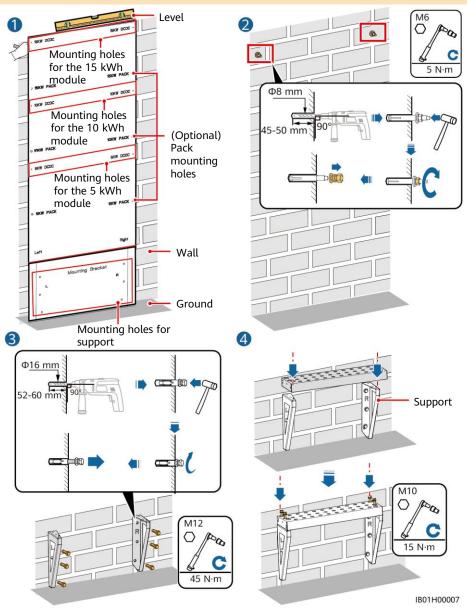
### **Mounting Hole Dimensions**



### Installing the Support for Wall-mounted Installation

#### □ NOTE

For floor-mounted installation, the base is 50 mm high. If waterproofing requirements cannot be met, the battery can be installed on a wall. The mounting kits need to be purchased separately. For wall- and floor-mounted installation, ensure that the load-bearing capacity meets the requirements (one battery expansion module weighs 50 kg).



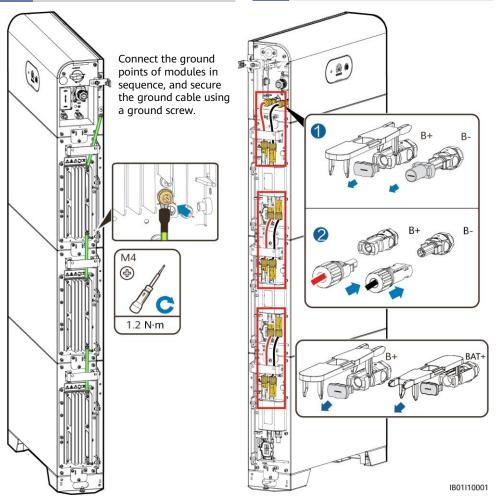
## 3 Internal Electrical Connections of the Battery

#### NOTICE

- · Connect cables in accordance with local installation laws and regulations.
- Before connecting cables, ensure that the DC switch on the battery and all the switches
  connected to the battery are set to OFF. Otherwise, the high voltage of the battery may
  result in electric shocks.

# 3.1 Installing an Internal Ground Cable

# 3.2 Installing Internal DC Terminals

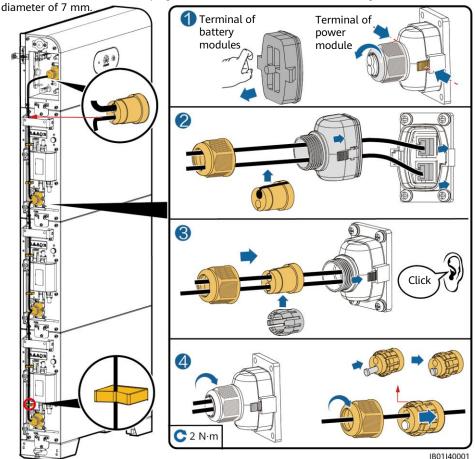


#### ☐ NOTE

- Internal electrical cables are delivered with the battery, see the Packing List in the packing
  case.
- The Amphenol terminal is used as the DC terminal between the power control module and the battery expansion modules.

## 3.3 Connecting Internal Signal Cables

Install the internal signal cables described in this section using the three signal cables with a diameter of 5 mm and rubber plugs delivered with the DCDC. Do not use signal cables with a



#### NOTICE

- When a communications terminal is connected to a single network cable, a waterproof rubber plug must be installed. Do not install a cable with a diameter of 5 mm into a Φ7 mm rubber plug, the 7 mm hole is used to connect to an inverter or cascaded battery.
- After inserting the terminal shell into the COM port, shake the terminal shell left and right
  and pull it back to ensure that it is securely installed, and tighten the nut (ensure that the
  rubber plug is tightly compressed). Otherwise, the waterproof performance is affected.

## 4 External Electrical Connections of the Battery

## 4.1 Preparing Cables

#### NOTICE

Connect cables in accordance with local installation laws and regulations.

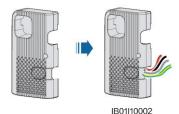
#### NOTICE

- Before connecting cables, ensure that the DC switch on the battery and all the switches
  connected to the battery are set to OFF. Otherwise, the high voltage of the battery may result
  in electric shocks.
- The DC input power cable and signal cable between the battery and the inverter must be less than or equal to 10 m.

Prepare cables based on site requirements.

No.	Cable	Туре	Conductor Cross- Sectional Area Range	Outer Diameter
1	Ground cable	Single-core outdoor copper-core cable	10 mm <sup>2</sup>	-
2	DC input power cable (inverter to battery and battery to battery)	Common outdoor PV cable in the industry	4–6 mm <sup>2</sup>	5.5–9 mm
3	Signal cable (inverter to battery and battery)	Outdoor shielded twisted pair cable (8 cores)	0.20–1 mm <sup>2</sup>	6.2–7 mm

## 4.2 Routing Cables Out of the Cable Hole



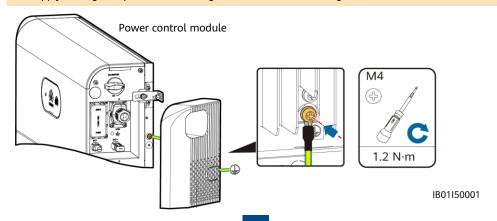
#### NOTICE

Before connecting external cables, route the cables through the cable hole to avoid disconnecting after installation.

## 4.3 Installing a Ground Cable

#### □ NOTE

- Ground a ground point of the power control module.
- Apply silica gel or paint around the ground terminal after the ground cable is connected.

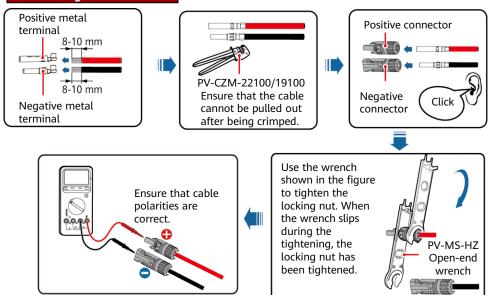


### 4.4 Installing DC Input Power Cables

#### NOTICE

- 1. You are advised to connect the battery terminals (BAT+ and BAT-) on the switch side to the inverter and connect the other side to the cascaded battery.
- The battery terminals use the Staubli MC4 positive and negative metal terminals and DC connectors supplied with the solar inverter. Using incompatible positive and negative metal terminals and DC connectors may result in serious consequences. The caused device damage is not covered under warranty.

#### **Assembling DC Connectors**

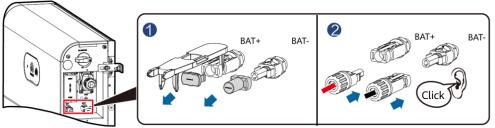


## Installing DC Input Power Cables

IH07I30001

#### **⚠** DANGER

Use dedicated insulated tools to connect cables. Ensure that battery cables are connected to correct polarities. If the battery cables are reversely connected, the battery may be damaged.

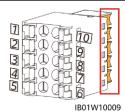


IB01I30001

#### NOTICE

- When laying out a signal cable, separate it from power cables and keep it away from strong interference sources to prevent communication interruption.
- Ensure that the protection layer of the cable is inside the connector, that excess core wires are cut off from the protection layer, that the exposed core wire is totally inserted into the cable hole, and that the cable is connected securely.
- Use a plug to block the idle cable hole with the waterproof rubber ring, and then tighten the locking cap.
- If multiple signal cables need to be connected, ensure that the outer diameters of the signal cables are the same.

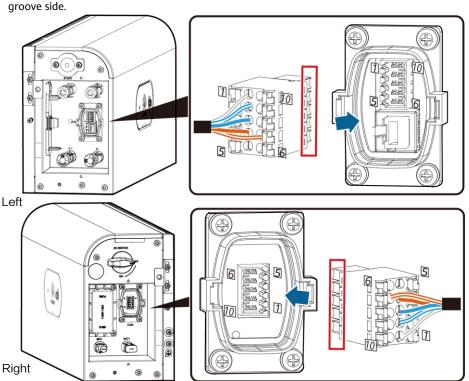
#### **Communications Terminal Description**



## ☐ NOTE

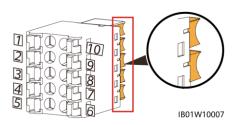
It is recommended that the right side of COM port be connected to the inverter and the left side of the COM port be connected to the cascaded batteries. The communications terminal insertion directions on the left and right side of the COM port are different. Insert the communications terminals in the directions shown in the figures.

6pin–10pin are close to the



IB01W10008

### **COM Port Pin Definitions**



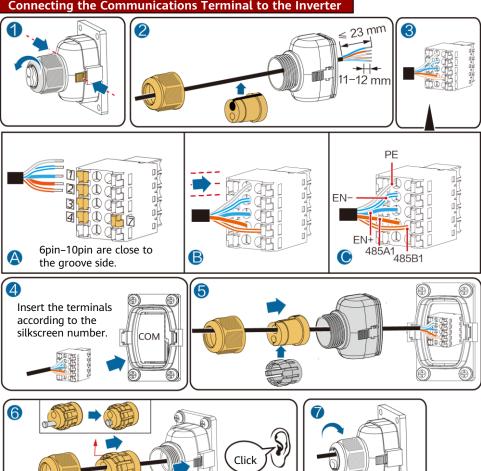
6pin-10pin are close to the groove side.

#### ☐ NOTE

The communications terminals on the inverter side need to be connected to RS485+\RS485-, EN+\EN-, and PE. The communications terminals on the cascading side need to be connected to RS485+\RS485-, EN+\EN-, CANH\CANL, and PE.

No.	Label	Definition	Description
1	PE	Ground point on the shield layer	Ground point on the shield layer
2	Enable-	Enable signal GND	Connects to the enable signal GND of the inverter.
3	Enable+	Enable signal+	Connects to the enable signal of the inverter.
4	485A	RS485A, RS485 differential signal+	Connects to the RS485 signal port + of the inverter or cascaded batteries.
5			
6	485B	RS485B, RS485 differential signal-	Connects to the RS485 signal port – of the inverter or cascaded batteries.
7			
8	CANL	Extended CAN bus port	Used for signal cable cascading in battery cascading scenarios.
9	CANH	Extended CAN bus port	Used for signal cable cascading in battery cascading scenarios.
10	PE	Ground point on the shield layer	Ground point on the shield layer

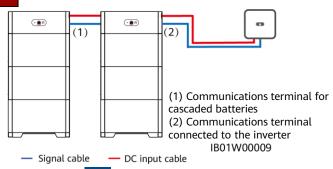
### **Connecting the Communications Terminal to the Inverter**



#### IB01I40002

## (Optional) Cable Connections in Cascading Scenarios

## **Cascading Networking**

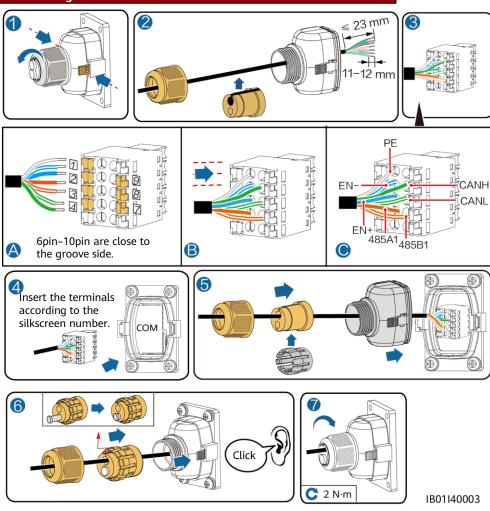


2 N·m

### **Cascading DC Input Connection**

Prepare DC connectors and connect DC battery cascading terminals (BAT+ and BAT-) for cascaded batteries. For details, see section 4.4 "Installing DC Input Power Cables". The Staubli MC4 positive and negative metal terminals and DC connectors on the cascading side need to be purchased by customers.

#### Connecting the Communications Terminal for Cascaded Batteries

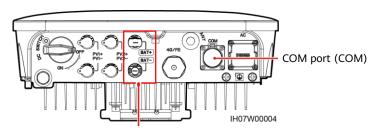


#### NOTICE

After inserting the terminal shell into the COM port, shake the terminal shell left and right and pull it back to ensure that it is securely installed, and tighten the nut (ensure that the rubber plug is tightly compressed). Otherwise, the waterproof performance is affected.

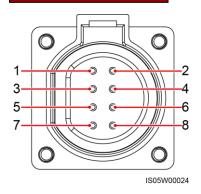
## 4.7 Connecting Cables to the Inverter

SUN2000-(2KTL-6KTL)-L1



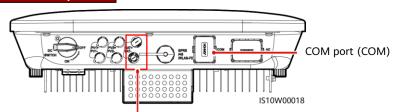
Battery terminals (BAT+/BAT-)

## **COM Port Pin Definitions**



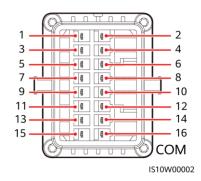
No.	Label	Definition	Description
3	485 B2	RS485B, RS485 differential signal-	Used for connecting to the RS485 signal ports of
4	485 A2	RS485A, RS485 differential signal+	the battery.
5	GND	GND (EN-)	Used for connecting to GND of the enable signal.
6	EN+	Enable signal+	Used for connecting to the enable signal of the battery.

### SUN2000-(3KTL-12KTL)-M1



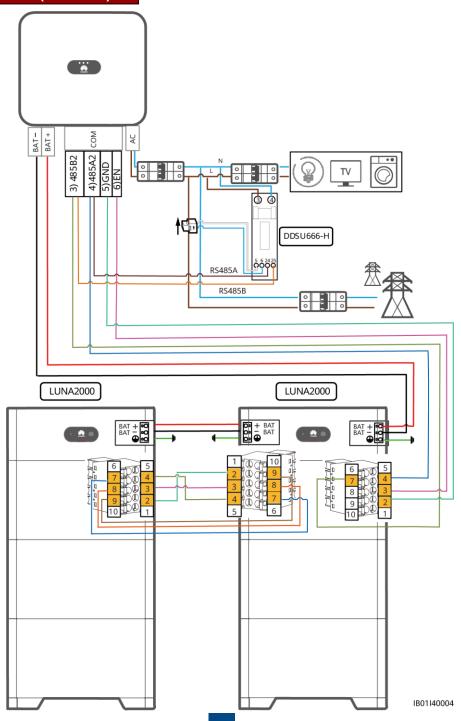
Battery terminals (BAT+/BAT-)

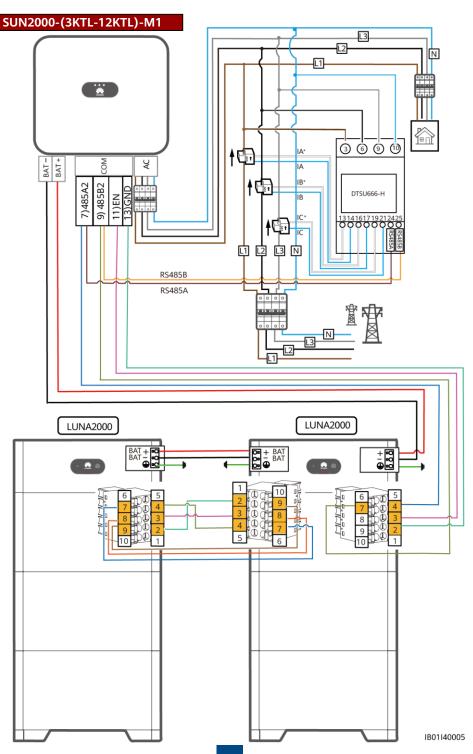
## **COM Port Pin Definitions**



No.	Label	Definition	Description
7	485A2	RS485A, RS485 differential signal+	Used for connecting to the RS485 signal ports of the battery.
9	485B2	RS485B, RS485 differential signal-	
11	EN	Enable signal+	Used for connecting to the enable signal of the battery.
13	GND	GND (EN-)	Used for connecting to GND of the enable signal.

## SUN2000-(2KTL-6KTL)-L1

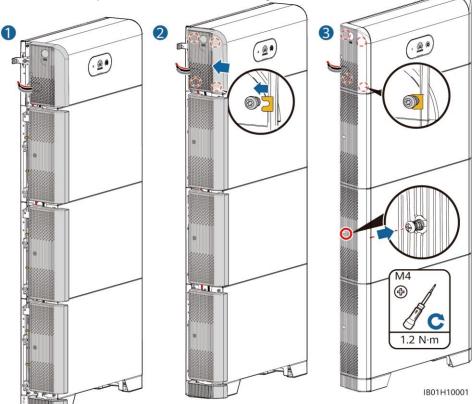




# 5 Verifying the Installation

## 5.1 Installing the Cover

After electrical connections are complete, check that cables are correctly and securely connected, install the external protective cover, and secure it using screws.



## 5.2 Verifying the Installation

No.	Acceptance Criterion
1	The battery is installed correctly and securely.
2	The cables are routed properly as required by the customer.
3	Cable ties are secured evenly and no burr exists.
4	The ground cable is connected correctly and securely.
5	The battery switch and all switches connected to the battery are OFF.
6	The DC input power cables and signal cables are connected correctly and securely.
7	Idle terminals and ports are locked by watertight caps.
8	The installation space is proper, and the installation environment is clean and tidy.

## **6** Power-On Commissioning

### 6.1 Connecting the Battery Supply

#### NOTICE

- Power on the LUNA2000 within 24 hours after unpacking. The power-off time cannot exceed 24 hours during maintenance.
- After turning on the battery switch, power on the inverter. For details about how to power on the inverter, see the quick guide for the corresponding inverter model.
- If no PV module is configured, press the black start button.

Turn on the DC switch on the battery. After the battery is installed and powered on for the first time, the ring LED blinks for three circles. Observe the battery indicator to check the running status.

Туре	Status (Blinking at long intervals: On for 1s and then Off for 1s; Blinking at short Intervals: On for 0.2s and then Off for 0.2s)		Meaning
Running indication O			N/A
	Steady green	Steady green	Operating mode
	Blinking green at long intervals	Blinking green at long intervals	Standby mode
	Off	Off	Sleep mode
	Blinking red at short intervals	N/A	Battery power control module environment alarm
	N/A	Blinking red at short intervals	Battery expansion module environment alarm
	Steady red	N/A	Battery power control module fault
	N/A	Steady red	Battery expansion module fault
Battery system indication N/A			N/A
	Display green		Indicates battery level. One bar represents 10%.
	Steady red		The first three bars indicate the number of faulty battery expansion modules.

## 6.2 Battery Deployment

When the app connects to the inverter, a message is displayed, asking you to upgrade the inverter version. SDongle V100R001C00SPC117 and later versions support LUNA2000 battery. But the Smart Dongle cannot be upgraded locally. You need to perform the upgrade through the management system. The upgrade procedure is updated in the Quick Guide. You can scan the QR code on the right to obtain the Quick Guide.



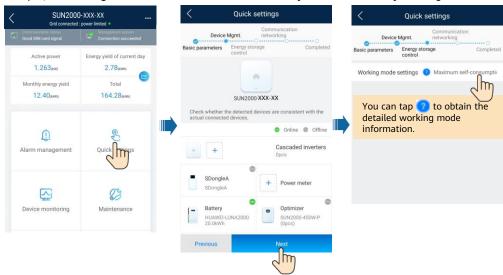
#### Creating a Plant

Download and install the FusionSolar app of the latest version by referring to the quick guide for the corresponding inverter model or the FusionSolar App Quick Guide. Register as an installer and create a PV plant or owner (skip this step if an account exists). You can obtain the FusionSolar App Quick Guide by scanning the QR code.



#### Adding Batteries for an Existing Plant

Log in to the FusionSolar app using the installer's account, choose **My** > **Device Commissioning.** Tap **Quick Settings** on the home screen to add the battery and set the battery working mode.



## 6.3 Setting Battery Control

On the home screen, choose **Power adjustment** > **Battery control**, and set the battery parameters and working mode.



## 6.4 Battery Status Check

After the battery is added, tap **Device monitoring** on the home screen to view the running status, level, power, and charge and discharge status of the battery.



## 6.5 Maintenance and Upgrade

## **Battery Upgrade**

When the network is connected, the app connection screen, tap — > File download in the upperright corner. Then on the home screen, choose Maintenance > Upgrade device to upgrade the battery version.



## Storage and Recharging

The batteries need to be recharged for a certain period of storage. For details, see the user manual.



## **Fuse Replacement**

If a fuse needs to be replaced, replace it by referring to the user manual.

## 7 Statement

 The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied. You can download this document by scanning the QR code.



- 2. Before installing the device, read the user manual carefully to get familiar with product information and safety precautions.
- 3. Only certified electricians are allowed to operate the device. Operation personnel must wear proper personal protective equipment (PPE).
- 4. Before installing the device, check that the package contents are intact and complete against the packing list. If any damage is found or any component is missing, contact your dealer.
- 5. The device damage caused by the violation of instructions in this document is not covered under warranty.
- 6. The cable colors involved in this document are for reference only. Select cables in accordance with local cable specifications.

# 8 Customer Service Contact Information

Customer Service Contact Information				
Region	Country	Hotline		
	France	Email	110011110	
	Germany	1	0080033888888	
	Spain	1		
Europe	Italy	eu_inverter_support@huawei.com		
	United Kingdom	1		
	Netherlands			
	Others	For details, visit solar.huawei.com.		
	Australia	eu_inverter_support@huawei.com	1800046639	
	Turkey	eu_inverter_support@huawei.com	N/A	
	Malaysia		0080021686868 /1800220036	
Asia Pacific	Thailand	apsupport@huawei.com	(+66) 26542662 (charged by local call)	
	Thailand		1800290055 (toll-free in Thailand)	
	China	solarservice@huawei.com	400-822-9999	
	Others	apsupport@huawei.com	0060-3-21686868	
Japan	Japan	Japan_ESC@ms.huawei.com	0120258367	
India	India	indiaenterprise_TAC@huawei.com	1800 103 8009	
South Korea	South Korea	Japan_ESC@ms.huawei.com	N/A	
North	United States	eu_inverter_support@huawei.com	1-877-948-2934	
America	Canada	eu_inverter_support@huawei.com	1-855-482-9343	
	Mexico		018007703456 /0052-442-4288288	
Latin	Argentina		0-8009993456	
America	Brazil	la_inverter_support@huawei.com	0-8005953456	
	Chile		800201866 (Only for Fixed)	
	Others		0052-442-4288288	
	Egypt		08002229000	
		-	/0020235353900	
	United Arab Emirates		08002229000	
Middle East and	South Africa	eu_inverter_support@huawei.com	0800222900	
Africa	Saudi Arabia	-	8001161177	
	Pakistan		0092512800019	
	Morocco		0800009900	
	Others		0020235353900	